Petroleum Pipe Company Limited In Administration (the "Company")

Six Monthly Progress Report

In accordance with Rule 18.3 of The Insolvency Rules 2016

28 February 2020

Ernst & Young LLP





Abbreviations

The following abbreviations are used in this report:

Act	the Insolvency Act 1986
BoS	Bank of Scotland plc
CDDA	Company Directors Disqualification Act 1986
date of appointment	29 August 2018
EY	Ernst & Young LLP
HMRC	HM Revenue and Customs
Joint Administrators	CP Dempster and GD Yuill
the Company	Petroleum Pipe Company Limited - in Administration
the Petrostem Group	Petrostem Group Limited (In Liquidation) and its subsidiary undertakings
the PPG Group	The Petroleum Pipe Group of companies, a structure chart for which is provided at Appendix B
the Proposals	Joint Administrators' Statement of Proposals, dated 19 October 2018
the Rules	the Insolvency (England and Wales) Rules 2016

Contents

1.	Introduction	on	2
2.	Progress s	since the 6 month report to 28 August 2019	3
3.	Outcome f	for creditors	3
4.	Joint Adm	inistrators' receipts and payments10)
5.		ninistrators' remuneration, expenses, disbursements and payments to essionals1	1
6.	Other Mat	ters14	1
App	endix A	Statutory information	3
App	endix B	The PPG Group structure	3
App	endix C 29 August	Joint Administrators' receipts and payments account for the period from 2019 to 28 February 2020199	
App	endix D 29 August	Summary of Joint Administrators' expenses incurred for the period from 2019 to 28 February 202020	
App	endix E 28 Februa	Joint Administrators' time costs for the period from 29 August 2019 to ry 2020 and cumulative from 29 August 2018 to 28 February 2020 223	2
App	endix F 28 Februa 2019	Joint Administrators' time costs for the period from 29 August 2018 to ry 2020 and a comparison with the fee estimate dated November	4
App	endix G ongoing	Joint Administrators' time costs – explanation of the work done and 25:	5
App	endix H disbursem	Statement of Joint Administrators' charging policy for remuneration and tents pursuant to Statement of Insolvency Practice No.9260	

1. Introduction

1.1 Introduction

I write, in accordance with Rule 18.3 of the Rules, to provide creditors with a report on the progress of the Administration. This report covers the period from 29 August 2019 to 28 February 2020 and should be read in conjunction with the Proposals dated 19 October 2018, the six month progress report to 28 February 2019 and six month progress report to 28 August 2019.

On 29 August 2018 the Company entered Administration and CP Dempster and GD Yuill were appointed to act as Joint Administrators.

The appointment was made by the Company's Directors under the provisions of paragraph 22(2) of Schedule B1 to the Insolvency Act 1986. Under the terms of the appointment, any act required or authorised to be done by the Joint Administrators can be done by either of them.

CP Dempster and GD Yuill are UK licenced insolvency practitioners and, consequently, are bound by the Insolvency Code of Ethics when carrying out all professional work relating to the administration.

Statutory information about the Company, the administration and the office holders is given at Appendix A.

1.2 Extensions to the Initial Period of Appointment

In accordance with paragraph 76 of Schedule B1 to the Insolvency Act 1986, the administration of the Company was due to end automatically on 28 August 2019. With the consent of creditors, the initial period of appointment has been extended to 28 August 2020.

2. Progress since the six month report to 28 August 2019

2.1 Purpose of the Administration

As detailed in the Proposals and the previous progress report, the Joint Administrators' strategy in respect of the insolvency of the Company is to:

- ► Cease to trade the business to which the Joint Administrators have been appointed (with the exception of one customer order where it was deemed to be in the best interests of creditors that the order be completed);
- ► Collect in the trade debtor balances due to the Company.
- ► Market for sale the individual assets, primarily the Company's production tubing and casing stocks.

To assist with the insolvency process, the services of a small number of employees were retained for a short period of time following the appointment. The last employee was made redundant in December 2018.

2.2 Asset realisations

As outlined in the Proposals, the Company is one of the main trading entities within the PPG Group. Consequently, the main assets of the Company are trade debtor balances and production tubing / casing stocks.

2.2.1 Trade debtors

Our previous report narrated the recovery of \$1.7m from trade debtors with balances due to the Company at the date of our appointment. Our report also provided details of three outstanding balances that we continued to pursue and we have set out below an update on each of these accounts:

- ▶ Bankers Petroleum (Bankers) (\$0.2m): As previously reported, the Company was unable to fulfil all the orders placed on it by Bankers prior to our appointment. Due to the Company's failure to deliver these orders and the consequential incremental costs incurred by Bankers, it has refused to make payment of the outstanding amount due. Despite a number of requests, we have yet to receive full details of the increased costs suffered by Bankers in arranging completion of the orders placed on the Company by another supplier. However, given the circumstances, we do not believe that there is any merit in continuing to pursue the outstanding balance. We have not assumed any recovery in respect of this debt.
- ▶ Lahor Limited (Lahor) \$1.7m): This balance was recorded in the books of PPC Limited, a related company. However, as all of the invoicing was undertaken by the Company, any amounts collected from this debtor would fall to the benefit of the Company. Accordingly, we are reporting progress here. Lahor is a Nigerian OCTG agent, and the majority of the \$1.7m outstanding balance dates back to June/July 2015 with only a small balance of \$10k dated in May 2018. We have engaged Nigerian lawyers to help pursue collection of this debtor balance. Having received no response to various letters and emails, we instructed our Nigerian lawyers to commence legal proceedings for recovery of the debt and an Originating Summons was lodged in the High Court of Lagos. The Summons was served on Lahor in July 2019. Lahor has submitted a Counter-Affidavit in response to the Summons. Following consideration of these submissions, the Court has ordered that the parties go through a mediation process. We have encountered a number of delays in the legal and mediation process and the likely outcome of the legal action still cannot be predicted. However, we remain

confident of the merits of the Company's position and will update creditors on progress in our next report.

▶ LBD International Limited (LBD) (\$0.8m): Whilst a small part of this outstanding balance dates back to December 2015, the majority (\$0.6m) relates to invoices that were due for payment between January 2016 and March 2017, with the balance of \$200k having fallen due for payment in September 2018. We have engaged Nigerian lawyers to help pursue collection of this debtor balance. Although our Nigerian lawyers have received correspondence from LBD, we have yet to receive any valid reason for non-payment of the debt. Accordingly, we also issued an Originating Summons in the High Court of Lagos in respect of this outstanding debt in July 2019. The Summons was served on LBD in August 2019. The Court has again instructed the Company and LBG to attend a mediation process. However, as with Lahor, we have encountered a number of delays in the legal and mediation process. Our legal agents continue to push the legal process but again, progress has been slow. We will update creditors on progress in our next report.

2.2.2 Outstanding customer orders

Our previous report detailed the recovery of \$0,5m from the Joint Administrators' completion of the Company's order with Sea Dragon Energy Nile B.V. No further realisations are anticipated from any other customer orders.

2.2.3 Production tubing / casing stocks

Following extensive marketing of the Company's stock of production tubing / casing stocks we have completed sales totalling \$72k. No further realisations are anticipated.

Our previous report narrated our decision to coordinate stock realisations across both the PPG and Petrostem groups and this has resulted in the Company recovering \$49k of costs associated with this sale process from other non-insolvent companies in the groups.

2.2.4 IT equipment

We set out details of the realisation of the Company's IT equipment in our last report. No further realisations are anticipated.

2.2.5 Intra and intergroup balances

As at the date of appointment, the Company was due \$20.3m from related parties which are now subject to insolvency proceedings.

Accordingly, the Company has submitted claims against the following:

- ▶ Petrostem Rentals Limited, a company in the Petrostem Group, for the sum of \$10.2m. We are pleased to report that we have received an interim distribution from the liquidation of PRL in the sum of \$264k.
- ▶ Petrostem International Limited, a company in the Petrostem Group, for the sum of \$0.2m. No distributions have yet been received from the liquidation of PIL.

- ▶ PPC Limited, a company in the PPG Group, for the sum of \$9.5m. This claim was originally \$0.5m but the adjudication process identified a creditor balance that had been incorrectly accounted for and its correction has resulted in an increased claim by the Company against PPC Limited. No distributions have yet been received from the liquidation of PPC Limited.
- ▶ Pipeline Supplies Bahrain W.L.L Limited, a company in the PPG Group, for the sum of \$0.3m. We are pleased to report that we have received an interim distribution from the liquidation of PSB in the sum of \$8k.

Further recoveries from these balances will depend on the outcome of those entities' insolvency processes.

The Company is also due amounts by Petroleum Pipe Americas Inc (\$0.1m) and Innospection Group Limited (\$0.1m), companies within the PPG Group and Innospection Group respectively. Whilst neither of these entities are the subject of insolvency proceedings, material recoveries from these balances are not expected.

2.2.6 Prepayments to customer contracts

As at the date of appointment, the Company had paid \$2.0m to suppliers as deposits on stock purchases.

As noted above, we completed one customer order with a sales value of \$0.6m and the steel required to complete the order had been pre-paid in full by the Company prior to our appointment. This order accordingly utilised \$0.4m of these prepayments.

We have also been able to utilise \$0.3m of prepayments in completing certain customer orders outstanding to be completed by Pipeline Supplies (Bahrain) Limited (In Liquidation) ("PSB"), another PPG Group company. The Company has now received \$0.2m from PSB in relation to these prepayments.

We have been able to recover a further \$107k from the sale of a further tranche of the Company's supplier pre-payments.

Accordingly, there remains \$1.2m of these supplier prepayments which are as yet unused. As reported previously, recoveries are proving difficult as the prepayments are not capable of being repaid by the suppliers, and many of the payments were in respect of non-standard specifications of steel pipe where there remain large balances outstanding to complete the orders. Therefore, although we have recovered a further \$32k from these prepayments outside the period covered by this report, further significant recoveries are unlikely.

2.2.7 VAT receivable

As at the date of appointment, the Company was due a refund of \$0.2m from HM Revenue and Customs (HMRC) in relation to pre-appointment VAT. However, HMRC were owed a sum estimated at \$0.1m in relation to unpaid PAYE and NIC deductions. HMRC are entitled to set these amounts against each other such that a net realisation of \$0.1m was anticipated from this VAT debtor.

We have now been advised by HMRC that they intend to set off part of the repayment against a balance due to the Redundancy Payments Office in respect of payments that department made to former employees of the Company. Accordingly, we now anticipate recovering c\$31k from HMRC.

2.2.8 Foreign currency swap cancellation

Our previous report detailed the recovery achieved from the cancellation of an "in the money" foreign currency swap transaction. No further recovery will be made from this aspect of the case.

2.3 Expenditure

In our last report we set out details of the expenses of \$582,899 (net of VAT) incurred in the period to 28 August 2019) and also noted that we had settled the preferential creditors in the sum of \$35,645 giving total expenditure of \$618,534 (net of VAT) but excluding the Joint Administrators' fees and expenses. In the period from 29 August 2019 to 28 February 2020, we have actually recovered some of these costs from other group companies such that the expenditure is now \$609,153, again excluding the Joint Administrators' fees and expenses. There is a breakdown of expenses incurred in this period and to date at Appendices C and D of this report.

At present, total expenses have not exceeded the original estimate provided with the Proposals. We anticipate that total expenses are now likely to be c\$616k compared to our initial estimate of \$605k.

An overview of the principal expenditure incurred in the current period is detailed below.

2.3.1 Agents Fees - \$29k

Relates to costs incurred by our agents in carrying out research into the market to assist with our review of certain activities in the lead up to the insolvency of the Company.

2.3.2 Insurance - \$49k recovery

We have recovered \$49kfrom other group companies in respect of insurance costs paid by the Company on their behalf.

2.3.3 Legal fees - \$10k

We advised in our previous report that we had increased our estimate of legal fees from \$45k to \$120k due principally to the engagement of lawyers in Nigeria to assist in the recovery of the book debts discussed at Section 2.1.1 and our ongoing investigation of the conduct of the directors' in the lead up to the insolvency of the Company.

2.4 Asset realisations for the PPG Group

The other insolvent entities within the PPG Group are not registered in England and Wales and are therefore subject to the insolvency proceedings in other jurisdictions. Accordingly, these entities are not within the remit of this report. Notwithstanding this, the Joint Administrators' recognise the inter-linked nature of the PPG Group and therefore detailed discussion of the insolvency proceedings and potential asset realisations for these entities is provided within the separate reports to the creditors of these companies which are available from the following website:

https://www.ey.com/uk/en/services/transactions/restructuring/ey-ppg-petrostem-insolvencies

2.5 Investigations

As noted in our previous report, the Joint Administrators performed a thorough review into the conduct of the directors in the lead up to the insolvency of the Company and on 28 November 2018 submitted their conduct report to the Insolvency Service in respect of the Company. The contents of such reports are confidential

The Joint Administrators continue to investigate certain matters raised by our investigations and are in correspondence with the Directors and their legal advisers in this regard. When we have received and reviewed all of the requested information, we will consider with our legal advisers whether any further action is warranted.

No funding has been provided by any third parties to meet the costs of these investigations.

Outcome for creditors

We provide below, for information, an indication of the current position with regard to creditors' claims.

3.1 Secured creditors

The principal lender to the PPG Group is Bank of Scotland plc ("BoS"). BoS has submitted a formal claim against the Company of \$28.0m. This debt comprises amounts directly owed by the Company to BoS and amounts due to BoS under cross-guarantees granted in favour of BoS in relation to its lending to certain companies within the Petrostem and Maxtube Groups.

The Company has granted in favour of BoS a debenture covering all stock, trade debtors, intercompany debtors and other assets. Accordingly, all assets of the Company are secured to BoS.

We have now reviewed the make-up of BoS's claim and have adjudicated it at \$27.8m.

The likely recovery to BoS in respect of the amounts due to it by the Company is currently estimated to be c. \$2.1m. To date, we have distributed \$1.9m to BoS.

3.2 Preferential creditors

Preferential creditor claims of \$36k in respect of claims for employees' holiday pay have been paid in full. There are no further claims from preferential creditors pending payment.

3.3 Unsecured non-preferential creditors

The Company's records indicate that non-preferential creditors may aggregate to c. \$18.5m.

Creditor claims may be higher due to contingent claims and other non-priority creditor amounts not included in the Company's records.

As the Company's assets are secured to BoS, we do not expect any recovery for unsecured non-preferential creditors of the Company and have therefore not carried out any formal adjudication of these claims.

3.4 Creditor claims

Please note that debts incurred by the Company before our appointment will rank as unsecured non-preferential claims. If you have a claim, please forward details together with supporting documentation (e.g. invoices, statements and agreements) to Ernst & Young LLP, 1 Bridgewater Place, Leeds, LS11 5QR, marked for the attention of Gordon Wilson, or, alternatively, to the following email address: ppcgroup@uk.ey.com.

Certain debts due from the Company may be preferential in accordance with Section 386 of the Insolvency Act 1986. If you consider that you have a claim in this category, please advise me immediately. If you hold any security for your claim or you consider that you

have title to any assets in the Company's possession, please forward details to me as soon as possible.

Any sums due to the Company arising after our appointment must be paid in full and without set-off against any debts incurred by the relevant company prior to our appointment.

3.5 The Prescribed Part

The Prescribed Part is a proportion of floating charge assets set aside for unsecured creditors pursuant to section 176A of the Insolvency Act 1986. The prescribed part applies to floating charges created on or after 15 September 2003.

As the debenture granted in favour of BoS was created on 19 June 2000, the Prescribed Part provisions do not apply to the administration of the Company. Accordingly, there will be no Prescribed Part available for distribution to the unsecured non-preferential creditors of the Company.

4. Joint Administrators' receipts and payments

A summary of the Administrators' receipts and payments for the period from 29 August 2019 to 28 February 2020 is attached at Appendix C.

5. Joint Administrators' remuneration, expenses, disbursements and payments to other professionals

5.1 Remuneration

The statutory provisions relating to remuneration are set out in Chapter 4, Part 18 of the Insolvency (England and Wales) Rules 2016. Further information is given in the Association of Business Recovery Professionals' publication 'A Creditors' Guide to Administrators' Fees', a copy of which may be accessed from the website of the Institute of Chartered Accountants in England and Wales at https://www.icaew.com/en/technical/insolvency/creditors-guides or is available in hard copy upon written request to the Joint Administrators.

In certain circumstances, creditors are entitled to request further information about our remuneration or expenses, or to apply to court if they consider the costs to be excessive (Rules 18.9 and 18.34 of the Insolvency (England and Wales) Rules 2016). Further information is provided in 'A Creditors' Guide to Administrators' Fees' referred to above.

The Joint Administrators' remuneration was fixed on the basis of time properly given by the Joint Administrators and their staff in dealing with matters arising in the Administration at the hourly rates set out below (and in accordance with the fee estimate dated 19 October 2018) by a resolution of the preferential creditors and secured creditor on 21 December 2018.

In addition, the Joint Administrators were permitted to draw, as an interim claim, their remuneration for the period from the date of their appointment to Friday 5 October 2018 and thereafter to draw their remuneration four weekly in arrears subject to the provision in advance of a statement of such costs.

Grade	Hourly rate (\$)	Equivalent hourly rate (£)
Partner	855	658
Executive Director / Director	700	538
Senior Manager	590	454
Manager	490	377
Senior (Level 3)	450	346
Senior (Level 1 / 2)	355	273
Analyst	210	162
Intern	185	142

To 28 February 2020, the Joint Administrators have incurred time costs (based on the above hourly rates) of \$523,713. Of this sum, \$304,101 has been paid in the period to 28 February 2020.

Subsequent to the date of this report, further fees of \$128,251 have been drawn such that total fees now drawn are \$432,352.

Time costs incurred to date currently exceed the fee estimate of \$450k - see Appendix F. The principal reason for this is due to the time spent in respect of realising the Company's assets and our ongoing investigations into the actions of the directors in the lead up to the insolvency of the Company.

We will not draw remuneration in excess of the fee estimate without the prior approval of the secured and preferential creditors of the Company. The Joint Administrators propose to review the quantum of fees once the outcome of the realisations process is fully known.

Attached at Appendices E to H are detailed analyses of time spent and charge out rates for each grade of staff for the various areas of work carried out to 28 February 2020 as required by the Association of Business Recovery Professionals' Statement of Insolvency Practice No. 9.

5.2 Joint Administrators Statement of expenses incurred

During the period covered by this report, we have incurred expenses totalling \$573,508 (excluding VAT and excluding \$306,483 in respect of the Joint Administrators' fees and disbursements). There is a breakdown of these expenses at Appendix D of this report.

At present, total expenses have not exceeded the original estimate provided with the Proposals. We anticipate that final expenses are likely to be \$616k, which is c\$11k higher than our original estimate.

5.3 Disbursements

Appendix D also includes a breakdown of the Joint Administrators' Category 1 and 2 disbursements.

On 21 December 2018, the Joint Administrators received the approval of the secured creditor and preferential creditors to charge and draw disbursements in accordance with the charging policy set out in Appendix H and estimate provided with the Proposals.

To 28 February 2020, the Joint Administrators have incurred Category 1 and 2 disbursements of \$2,612, of which \$2,381 has been paid to the Joint Administrators' in the period to 28 February 2020.

Subsequent to the date of this report, further expenses of \$231 have been drawn. Accordingly, total expenses now drawn are \$2,612.

5.4 Payments to other professionals

The Joint Administrators have engaged the services of the following during the course of the liquidations:

Name of firm	Nature of service	How contracted to be paid
Pinsent Masons	Legal advisors - UK and UAE	Time costs
CMS Cameron McKenna	Legal advisors - UK	Time costs
AOA Legal	Legal advisors - Nigeria	Time costs
Carey Olsen	Legal advisors - Jersey and Cayman Islands	Time costs
ANM Group	Asset safeguarding and realisation strategy	Time costs
Calash Limited	Energy sector strategy consultants	Time costs
Wallbrook Advisory Limited	Diligence	Time costs

Other Matters

6.1 Future conduct of the Administration

The Joint Administrators will continue to manage the affairs, business and property of the Company to achieve the purpose of the Administration. This will include, inter alia:

- ► Realising the remaining assets of the Company, most notably the books debts and advance payments paid to suppliers;
- ▶ Dealing with corporation tax and VAT matters, which includes filing statutory returns;
- ▶ Dealing with unsecured creditor enquiries;
- ▶ Distributing further realisations to BoS in its capacity as a secured creditor of the Company;
- ► Completing our investigations into the conduct of the directors in the lead up to the insolvency of the Company;
- ▶ Ensuring all statutory reporting and compliance obligations are met; and
- ► Finalising the Administration, including payment of all Administration liabilities.

6.2 The end of the administration

Following the extension of the Administration of the Company as noted in paragraph 1.2 above, the Administration will end automatically on 28 August 2020, although this period can be extended by an application to Court.

It is proposed that the Administration will end either through a subsequent liquidation or via dissolution depending on whether there are any assets remaining at the end of the Administration.

Currently, the Joint Administrators do not anticipate that there will be any assets remaining at the end of the Administration. Accordingly, it is proposed that if at the end of the Administration the Company has no property which might permit a distribution to its creditors other than by way of the Prescribed Part, the Joint Administrators will send a notice to that effect to the Registrar of Companies. On registration of the notice the Joint Administrators' appointment will come to an end. In accordance with the provisions of paragraph 84(6) of Schedule B1 to the Insolvency Act 1986 the Company will be deemed to be dissolved three months after the registration of the notice.

6.3 Matters to be brought to the attention of the Joint Administrators

If there are any matters concerning the Company's affairs which you consider may require investigation and consequently should be brought to our attention, please forward the details to me in writing as soon as possible.

6.4 Reporting

I will report to you again at the conclusion of the Administration or in six months' time, whichever is the sooner.

The report will be made available on the following website: https://www.ey.com/uk/en/services/transactions/restructuring/ey-ppg-petrostem-insolvencies

Should you wish to discuss any aspect of this report, please contact Gordon Wilson on 0131 777 2305.

Yours faithfully for the Company

Gavin Yuill Joint Administrator

Cai Uma

C P Dempster and G D Yuill are licensed in the United Kingdom to act as Insolvency Practitioners by The Institute of Chartered Accountants of Scotland.

The affairs, business and property of the Company are being managed by the Joint Administrators, C P Dempster and G D Yuill, who act as agents of the Company only and without personal liability.

The Joint Administrators may act as data controllers of personal data as defined by the General Data Protection Regulation 2016/679, depending upon the specific processing activities undertaken. Ernst & Young LLP and/or the Company may act as a data processor on the instructions of the Joint Administrators. Personal data will be kept secure and processed only for matters relating to the Joint Administrator's appointment. The Office Holder Data Privacy Notice can be found at www.ey.com/uk/officeholderprivacy.

Appendix A Statutory information

Company Information

Company Name: Petroleum Pipe Company Limited - in

Administration

Registered Office

Address:

c/o Ernst & Young LLP 1 Bridgewater Place

Water Lane

Leeds

LS11 5QR

Registered Number: 03022675

Date of incorporation: 16 February 1995

Trading Name(s): n/a

Trading Address(es): 9-11 Grosvenor Gardens, London, SW1W OBD

Morgan Properties, 7 Queens Garden, Aberdeen

Details of the Administrators and of their appointment

Administrators: Colin Peter Dempster and Gavin David Yuill

IP number: 8908 and 14218

Date of Appointment: 29 August 2018

By Whom Appointed: The appointment was made by the Company's Directors

Court Reference: High Court of Justice, Business and Property Courts of England

and Wales: CR-2018-007196

Any of the functions to be performed or powers exercisable by the administrators may be carried out/exercised by any one of them acting alone or by any or all of them acting jointly.

Statement concerning the EC Regulation

The EC Council Regulation on Insolvency Proceedings does apply to this administration and the proceedings are main proceedings. This means that this Administration is conducted according to UK insolvency legislation and is not governed by the insolvency law of any other European Union Member State.

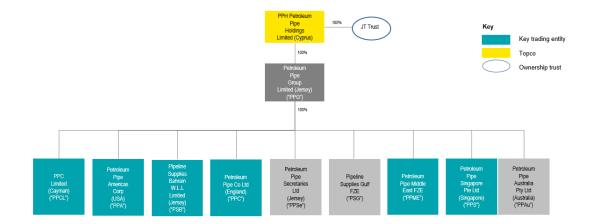
Share capital

Class	Authorised		Issued and fully paid	
	Number	\$000	Number	\$000
Ordinary (£1 translated to USD)	10,000,000	15,253	1,500,000	2,288

Directors and their shareholdings

Name	Director or Secretary	Date appointed	Date resigned	Current shareholding
Richard Mark Farnfield	Director	20 September 2004	-	-
Richard Gordon Morrice	Director	18 April 2007	-	-
Andrew John Martin	Director	15 August 2003	15 September 2003	-
Petroleum Pipe Secretaries Limited	Company secretary	9 October 2008	-	-

Appendix B The PPG Group structure



Appendix C Joint Administrators' receipts and payments account for the period from 29 August 2019 to 28 February 2020

		Period 29 August 2019	Period 29 August 2019	
Estimated to realise as per		to	to	
Directors' Statement of Affairs		28 August 2019	28 February 2020	Total
US\$	Receipts	US\$	US\$	US\$
1,345	Cash at Date of Appointment	1,140	-	1,140
688,097	Pre-appointment debtors	1,708,536	-	1,708,536
51,670	Stock	71,964	-	71,964
183,728	VAT receivable	-	-	-
	Pre-appointment deposits	106,534	213,551	320,085
	Cancellation of Exchange rate swap	191,991	-	191,991
	Recovery of IT costs	5,671	8,723	14,394
	Recovery of stock realisation costs	49,404	(20,233)	29,171
	Sale of IT equipment	43,497	-	43,497
	Bank Interest	61	209	270
	Balance on Admistrators' Trading account (see separate account for breakdown)	104,200	48,745	152,945
	Distribution from Liquidation of Petrostem Rentals Ltd	-	264,448	264,448
	Distribution from Liquidation of Pipeline Supplies Bahrain WLL Ltd	-	8,471	8,471
	Total Receipts	2,282,998	523,914	2,806,912
	Payments			
	Preferential creditors	35,645	-	35,645
	Administrators' fees and expenses	306,483	-	306,483
	Legal fees and expenses	97,994	10,374	108,368
	Stock agent's fees & commission	2,955	-	2,955
	Statutory advertising	110	-	110
	Consultant's fees and expenses	1,300	28,990	30,290
	Distribution to secured creditor - Bank of Scotland plc	=	1,900,000	1,900,000
	Total Payments	444,488	1,939,364	2,383,852
	Net Receipts / (Payments) for the period	1,838,510	(1,415,450)	423,060
	Represented by:			
	Bank balances			
	Royal Bank of Scotland	1,813,667		403,295
	Inter-company - PPC Limited (In Liquidation)	(3,141)		(52,025)
	Inter-company - Petroleum Pipe Group Limited (In Liquidation)	(37,757)		=
	Inter-company - Petrostem Group Limited (In Liquidation)	-		780
	Inter-company - Petrostem International Limited (In Liquidation)	-		780
	VAT Recoverable	65,742		70,230
		1,838,510		423,060

Summary of Joint Administrators' trading account for the period from 29 August 2018 to 28 February 2020

	Period 29 August 2019 to 28 August 2019 US\$	Period 29 August 2019 to 28 February 2020 US\$	Total US\$
Receipts			
Trading sales	584,730	-	584,730
Total Receipts	584,730	-	584,730
Payments Shipping / Freight charges Wages / Salaries Software Licence	267,924 64,522 51,353	-	267,924 64,522 51,353
Insurance	98,286	(48,786)	49,500
Property costs - Office rent	2,186	-	2,186
Sundry Expenses	234	-	234
Bank charges / Exchange Rate (Gain)/Loss	(3,975)	41	(3,934)
Total Payments	480,529	(48,745)	431,785
Balance on Administrators' trading account	104,200	48,745	152,945

- Payments are likely to require reapportionment between the four entities within the PPG Group which
 are subject to insolvency proceedings (e.g. where multiple entities utilise staff, yard space, etc. but are
 paid for by one entity) and as such are subject to amendment once final costs are known.
- 2. Receipts and payments are stated net of VAT or other applicable goods and services taxes.
- 3. These accounts do not reflect estimated future realisations or associated costs.
- 4. The following exchange rates have been applied to the above: GB£:US\$, 1.3; and US\$:AED, 3.673

Appendix D Summary of Joint Administrators' expenses incurred for the period from 29 August 2019 to 28 February 2020

Payments made from the estate which are not disbursements (see notes 1 and 2 at the end of this table)

		Paid		
\$	Estimate Dated 19 October 2018	to 28 February 2020	Outstanding	Total
Shipping / freight charges	275,000	267,924	Nil	267,924
Employee costs	62,500	64,522	Nil	64,522
Motor & travel	2,500	234	Nil	234
Software license	21,000	51,353	(6,700)	44,653
Rent	150,000	2,186	20,000	22,186
Utility charges	4,000	Nil	1,000	1,000
Agents' fees	10,000	33,245	5,000	38,245
Legal fees	45,000	108,368	11.632	120,000
Storage	5,000	Nil	5,000	5,000
Insurance	25,000	49,500		49,500
Statutory costs	3,000	110	1,000	1,110
Bank charges	800	(3,934)	3,934	Nil
Corporation tax	1,500	Nil	1,500	1,500
Total	605,300	573,508	42,366	615,874

Category 1 disbursements (see Note 2)

\$	Estimate Dated 19 October 2018	Paid to 28 February 2020	Outstanding	Total
Accommodation and subsistence costs	5,000	1,293	1,207	2,500
Travel costs (excluding mileage)	2,000	984	200	1,184
Specific Bond	150	104	Nil	104

Postage and printing	500	Nil	300	300
Total	7,650	2,381	1,707	4,088

Category 2 disbursements (note 2)

\$	Estimate Dated 19 October 2018	Paid to 28 February 2020	Outstanding	Total
Mileage	Nil	Nil	Nil	Nil
Totals	Nil	Nil	Nil	Nil

Notes

- Statement of Insolvency Practice 9 (SIP 9) defines expenses as amounts properly payable from the insolvency estate which are not otherwise categorised as office holders' remuneration or distributions to creditors.
- 2. SIP 9 defines disbursements as a type of expense which is met by, and reimbursed to, an office holder in connection with an insolvency appointment. Disbursements fall into two categories Category 1 and Category 2.
 - Category 1 disbursements are payments to independent third parties where there is specific expenditure directly referable to the appointment.
 - Category 2 disbursements are expenses which are directly referable to the appointment but not a payment to an independent third party. They may include shared and allocated costs.

Exceeding estimates of remuneration, disbursements and expenses

As required by the Rules, the Proposals included the Joint Administrators' estimate of remuneration, disbursement and expenses.

These estimates may be exceeded, in which case an explanation will be provided in the appropriate progress report. The Joint Administrators will only draw remuneration in excess of the estimate with the prior agreement of the approving body, in accordance with Rule 18.30 of the Insolvency (England and Wales) Rules 2016.

Appendix E Joint Administrators' time costs for the period from 29 August 2019 to 28 February 2020 and cumulative from 29 August 2018 to 28 February 2020

Summary of Joint Liquidators' time costs for the period from 29 August 2019 to 28 February 2020

	Staff Grade								
	Partner	Director	Senior Manager	Manager	Executive	Analyst	Total Hours	Time Cost	Averag Hourly Rate
								(\$)	(\$)
Accounting and Administration	-	0.7	9.7	-	21.7	13.6	45.7	16,773	367
Bank & Statutory Reporting	23.0	8.4	38.1	-	-	3.0	72.5	48,654	671
Creditors (Mandatory)	1.0	4.7	5.5	-	0.2	1.5	12.9	7,776	603
Debtors	-	2.0	6.1	-	-	0.7	8.8	5,146	585
Employee Matters	-	-	-	-	1.9	-	1.9	675	355
Immediate Tasks	-	-	-	-	-	-	-	-	-
Investigation/CDDA (Mandatory)	2.0	19.3	-	-	-	1.1	22.4	15,451	690
Job Acceptance & Strategy (M)	-	-	-	-	-	-	-	-	-
Other Assets (Mandatory)	-	0.2	1.6	-	-	-	1.8	1,084	602
Other Matters	-	-	-	-	-	-	-	-	-
Property	-	-	-	-	-	0.8	0.8	168	210
Statutory Duties	-	-	-	4.0	3.0	-	7.0	3,025	432
Trading (Mandatory)	-	-	1.5	-	-	-	1.5	885	590
VAT & Taxation	-	-	13.7	1.5	0.2	11.1	26.5	11,388	430
Stock and Fixed Assets	-	-	0.9	1.5	-	-	2.4	1,266	528
Total Hours	26.0	35.3	77.1	7.0	27.0	31.8	204.2	- -	
Time Costs (\$)	22,399	24,710	45,489	3,430	9,585	6,678		112,291	<u>-</u> -
Average Hourly Rate (\$)	862	700	590	490	355	210		550	
Category 1 Disbursements (\$)									
Courier - Freight	35								
Miscellaneos	3								
	38								
Category 2 Disbursements (\$)		_							
Note: Time is charged in 6 minute intervals	38								

Summary of Joint Liquidators' time costs for the period from 29 August 2018 to 28 February 2020

	-		Staff	Grade					Avera
	Partner	Director	Senior Manager	Manager	Executive	Analyst	Total Hours	Time Cost	Hour Rate
								(\$)	(\$)
Accounting and Administration	2.0	3.6	14.5	0.3	119.2	33.4	173.0	62,263	360
Bank & Statutory Reporting	33.5	17.1	147.1	-	1.0	3.9	202.6	128,576	635
Creditors (Mandatory)	8.0	12.7	15.7	-	12.6	2.8	51.8	30,054	580
Debtors	2.0	6.1	68.6	-	2.5	0.7	79.9	47,489	594
Employee Matters	-	3.3	13.3	6.5	11.8	-	34.9	17,532	502
Immediate Tasks	0.5	9.7	1.1	22.5	-	-	33.8	18,892	559
Investigation/CDDA (Mandatory)	10.0	43.3	30.3	-	19.0	1.1	103.7	63,714	614
Job Acceptance & Strategy (M)	-	1.5	-	-	-	-	1.5	1,050	700
Other Assets (Mandatory)	-	3.9	17.8	-	-	-	21.7	13,232	610
Other Matters	-	12.9	15.5	14.6	1.5	-	44.5	25,862	58′
Property	-	-	11.3	-	3.0	0.8	15.1	7,900	523
Statutory Duties	2.0	3.2	3.8	12.5	37.5	-	59.0	25,630	434
Trading (Mandatory)	-	2.2	57.6	0.3	-	6.0	66.1	36,931	559
VAT & Taxation	-	0.4	23.9	2.1	8.9	13.2	48.5	21,510	444
Stock and Fixed Assets	-	0.9	7.9	29.4	9.0	0.9	48.1	23,081	480
Total Hours	58.0	120.8	428.4	88.2	226.0	62.8	984.2	- -	
Time Costs (\$)	49,760	84,560	252,756	43,218	80,230	13,188		523,713	- -
Average Hourly Rate (\$)	858	700	590	490	355	210		532	
Category 1 Disbursements (\$)	2,612								
Category 2 Disbursements (\$)		_							
	2,612	=							
Note: Time is charged in 6 minute intervals		•							

Appendix F Joint Administrators' time costs for the period from 29 August 2018 to 28 February 2020 and a comparison with the fee estimate dated November 2019

	Per fee estimate dated November 2019		Actua	in this reporting pe	eriod	Tota	al to 28 February 2	2020	
			Average hourly			Average hourly			Average hourly
	Total hours	Time costs (\$)	rate (\$)	Total hours	Time costs (\$)	rate (\$)	Total hours	Time costs (\$)	rate (\$)
Accounting and Administration	120.0	43,263	361	45.7	16,773	367	173.0	62,263	360
Bank & Statutory Reporting	95.0	51,728	545	72.5	48,654	671	202.6	128,576	635
Creditors	50.0	19,750	395	12.9	7,776	603	51.8	30,054	580
Debtors	90.0	45,490	505	8.8	5,146	585	79.9	47,489	594
Employee Matters	33.0	16,275	493	1.9	675	355	34.9	17,532	502
Immediate Tasks	34.8	19,247	553	-	-	-	33.8	18,892	559
Investigation/CDDA	97.0	47,740	492	22.4	15,451	690	103.7	63,714	614
Job Acceptance & Strategy	-	-	-	-	-	-	1.5	1,050	700
Other assets	25.0	12,950	518	1.8	1,084	602	21.7	13,232	610
Other Matters	27.0	15,779	584	-	-	-	44.5	25,862	581
Property	45.0	22,400	498	0.8	168	210	15.1	7,900	523
Statutory Duties	90.0	42,675	474	7.0	3,025	432	59.0	25,630	434
Trading	118.0	60,465	512	1.5	885	590	66.1	36,931	559
VAT & Taxation	40.0	20,625	516	26.5	11,388	430	48.5	21,510	444
Stock and Fixed Assets	65.0	31,200	480	2.4	1,266	528	48.1	23,081	480
Total	930	449,586	484	204	112,291	550	984	523,713	532

Appendix G

Joint Administrators' time costs – explanation of the work done and ongoing

Category of work	Description of work done and ongoing
Accounting & Administration	 Overall management of the case, treasury and accounting functions.
Bank and Statutory Reporting	 Regular reporting to the Company's secured creditor. Preparing the Joint Administrators' Statement of Proposals, six monthly progress reports and final report.
Creditors	 Receipt and recording of creditor claims. Correspondence with creditors. Processing distributions to the secured and preferential creditors.
Debtors	 Reviewing the Company's debtor's ledger, collating information on the outstanding balances and realising the book debts. Reviewing the amounts due by related parties, investigating how best to realise value from these balances and negotiating recoveries where possible.
Employee Matters	Dealing with any employee enquiries.Processing employee claims.
Immediate Tasks	 Completion of work streams requiring immediate attention following the appointments, in order to execute the strategy outlined in the Proposals.
Investigations	 Investigations into the Company's affairs in accordance with Statement of Insolvency Practice 2 "Investigations by Office Holders". The Joint Administrators' reports on the conduct of the directors under the Company Directors Disqualification Act 1986.
Legal Issues	► Dealing with any ad hoc legal issues.
Other Assets	 Realising value from the Company's other assets (excluding debtors, property, stock and fixed assets). Assessing, quantifying and seeking to realise value from assets not recorded in the management accounts of the Company at the date of appointment.
Property	 Liaising with the landlords of the Company's offices and yards and exiting the properties when appropriate.
Statutory Duties	Completion of statutory requirements of the administrations, including notifications to creditors and members, advertising the appointment, reporting to creditors on a 6-monthly basis and at the conclusion of the administration together with appropriate filing at Companies House.
Stock and Fixed Assets	Marketing for sale the production tubing and casing stocks together with the negotiation and completion of sales thereafter.
Trading	 Reviewing outstanding customer orders and liaising with suppliers and customers thereto with a view to completing these orders where acceptable terms can be agreed and completion of the orders would support the strategy set out in the Proposals. Reviewing the pre-payments made to suppliers in connection with
	 customer orders and negotiating recovery of these balances where possible. Managing staff to support the Joint Administrators in completion of their various duties.
VAT & Taxation	 Preparing corporation tax and VAT returns. Assessment of the VAT and tax treatment of transactions and agreements entered into during the administrations.

Appendix H

Statement of Joint Administrators' charging policy for remuneration and disbursements pursuant to Statement of Insolvency Practice No.9

The Joint Administrators have engaged managers and other staff to work on the Administration. The work required is delegated to the most appropriate level of staff taking account of the nature of the work and the individual's experience. Additional assistance is provided by accounting and treasury executives dealing with the Company's bank accounts and statutory compliance diaries. Work carried out by all staff is subject to the overall supervision of the Joint Administrators.

All time spent by staff working directly on case-related matters is charged to a time code established specifically for this engagement. Time is recorded in units of six minutes. Each member of staff has a specific hourly rate, which is subject to change over time. The average hourly rate for each category of staff over the period is shown below:

Grade	Hourly rate (\$)	Equivalent hourly rate (£)
Partner	855	658
Executive Director / Director	700	538
Senior Manager	590	454
Manager	490	377
Senior (Level 3)	450	346
Senior (Level 1 / 2)	355	273
Analyst	210	162
Intern	185	142

Note: Equivalent hourly rate is based on exchange rate of £1 / \$1.30

Administrators' charging policy for disbursements

Statement of Insolvency Practice No. 9 divides disbursements into two categories.

Category 1 disbursements are defined as specific expenditure relating to the administration of the insolvent's affairs and referable to payment to an independent third party. Such disbursements can be paid from the insolvent's assets without approval from the Creditors' Committee or the general body of creditors. In line with Statement of Insolvency Practice No. 9, it is our policy to disclose Category 1 disbursements drawn but not to seek approval for their payment. We are prepared to provide such additional information as may reasonably be required to support the disbursements drawn.

Category 2 disbursements are charges made by the office holder's firm that include elements of shared or overhead costs. Statement of Insolvency Practice No. 9 provides that such disbursements are subject to approval as if they were remuneration. It is our policy, in line with the Statement, to seek approval for Category 2 disbursements before they are drawn.

Details of Category 1 or Category 2 expenses incurred to date are included at Appendix D.

EY | Assurance | Tax | Transactions | Advisory

Ernst & Young LLP

© Ernst & Young LLP. Published in the UK. All Rights Reserved.

The UK firm Emst & Young LLP is a limited liability partnership registered in England and Wales with registered number OC300001 and is a member firm of Emst & Young Global Limited.

Ernst & Young LLP, 1 More London Place, London, SE1 2AF.

ey.com